

EN+ GROUP IPJSC (formerly EN+ GROUP PLC)

Contents

Independent Auditors' Report	
on Review of Consolidated Interim Condensed Financial Information	3
Consolidated Interim Condensed Statement of Profit or Loss and Other Comprehensive Income	5
Consolidated Interim Condensed Statement of Financial Position	7
Consolidated Interim Condensed Statement of Cash Flows	9
Consolidated Interim Condensed Statement of Changes in Equity	11
Notes to the Consolidated Interim Condensed Financial Information	12



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Independent Auditors' Report on Review of Consolidated Interim Condensed Financial Information

To the Shareholders and Board of Directors

EN+ GROUP IPJSC (formerly EN+ GROUP PLC)

Introduction

We have reviewed the accompanying consolidated interim condensed statement of financial position of EN+ GROUP IPJSC (formerly EN+ GROUP PLC) (the "Company") and its subsidiaries (the "Group") as at 30 September 2019, and the related consolidated interim condensed statements of profit or loss and other comprehensive income for the three- and nine-month periods ended 30 September 2019 and the related consolidated interim condensed statements of changes in equity and cash flows for the nine-month period ended 30 September 2019 and notes to the consolidated interim condensed financial information (the "consolidated interim condensed financial information"). Management is responsible for the preparation and presentation of this consolidated interim condensed financial information in accordance with IAS 34 *Interim Financial Reporting*. Our responsibility is to express a conclusion on this consolidated interim condensed financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410 *Review of Interim Financial Information Performed by the Independent Auditor of the Entity.* A review of consolidated interim condensed financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Reviewed entity: EN+ GROUP IPJSC

Registration No. in the Unified State Register of Legal Entities 193926010398

Oklyabrskaya st. 8. office 34, Kaliningrad, Kaliningrad Region, 236008 Russian Federation Audit firm, JSC "KPMG", a company incorporated under the Laws of the Russian Federation, a member firm of the KPMG network of independent member firms atfiliated with KPMG International Cooperative ("KPMG International") a Swiss entity.

Registration No in the Unified State Register of Legal Entities 102770012560S

Menther of the Self-regulated organization of auditors. Russian Union of auditors (Association). The Principal Registration Number of the Entry in the Register of Auditors and Audit Organisations. No. 11603053203.



EN+ GROUP IPJSC Independent Auditors' Report on Review of Consolidated Interim Condensed Financial Information Page 2

Basis for Qualified Conclusion

We were unable to obtain and review consolidated interim condensed financial information of the Group's equity investee, PJSC MMC Norilsk Nickel ("Norilsk Nickel"), supporting the Group's estimate of the share of profit of USD 304 million and USD 1,095 million for the three- and nine-month periods ended 30 September 2019 and USD 310 million and USD 768 million for the three- and nine-month periods ended 30 September 2018, respectively, other comprehensive income of USD nil million for both the threeand nine-month periods ended 30 September 2019 and USD nil million for both the three- and nine-month periods ended 30 September 2018, the foreign currency translation loss of USD 70 million and the foreign currency translation gain of USD 250 million for the three- and nine-month periods ended 30 September 2019 and foreign currency translation loss of USD 181 million and USD 537 million for the three- and ninemonth periods ended 30 September 2018, respectively, and the carrying value of the Group's investment in the investee stated at USD 3,262 million as at 30 September 2019 and USD 3,099 million as at 30 September 2018. Had we been able to complete our review procedures in respect of interests in associates, matters might have come to our attention indicating that adjustments might be necessary to this consolidated interim condensed financial information.

Qualified Conclusion

Based on our review, except for the possible effects of the matter described in the Basis for Qualified Conclusion paragraph, nothing has come to our attention that causes us to believe that the consolidated interim condensed financial information as at 30 September 2019 and for the three- and nine-month periods ended 30 September 2019 is not prepared, in attention paragraph, in accordance with IAS 34 Interim Financial Reporting.



Moscow, Russia 14 November 2019

Consolidated Interim Condensed Statement of Profit or Loss and Other Comprehensive Income for the three and nine months ended 30 September 2019

			nths ended tember	Nine mont 30 Sept	
		2019 (unaudited)	2018 (unaudited)	2019 (unaudited)	2018 (unaudited)
	Note	USD million	USD million	USD million	USD million
Revenue	5	2,870	3,298	8,673	9,434
Cost of sales		(2,224)	(2,148)	(6,518)	(6,214)
Gross profit		646	1,150	2,155	3,220
Distribution expenses		(173)	(174)	(467)	(490)
General and administrative expenses		(200)	(183)	(546)	(596)
Impairment of non-current assets		(26)	(61)	(81)	(209)
Net other operating expenses	6	(51)	(61)	(136)	(205)
Results from operating activities		196	671	925	1,840
Share of profits of associates and joint ventures	10	323	286	1,157	767
Finance income	7	23	280	62	147
Finance costs	, 7	(273)	(288)	(816)	(885)
Profit before tax	,	269	<u> </u>	1,328	1,869
Income tax expense	8	(59)	(108)	(255)	(246)
Profit for the period	0	210	586	1,073	1,623
Attributable to:)	,
Shareholders of the Parent Company		122	278	698	811
Non-controlling interests	13(f)	88	308	375	812
Profit for the period		210	586	1,073	1,623
Earnings per share					
Basic and diluted earnings per share (USD)	9	0.191	0.486	1.103	1.419

Consolidated Interim Condensed Statement of Profit or Loss and Other Comprehensive Income for the three and nine months ended 30 September 2019 (continued)

		Three mor 30 Sept		Nine mont 30 Septe	
		2019	2018	2019	2018
		(unaudited)	(unaudited)	(unaudited)	(unaudited)
	Note	USD million	USD million	USD million	USD million
Profit for the period		210	586	1,073	1,623
Other comprehensive income					
Items that will never be reclassified subsequently to profit or loss:					
Actuarial (loss)/gain on post retirement benefit plans		-	-	(1)	3
		-		(1)	3
Items that are or may be reclassified subsequently to profit or loss:	·				
Disposal of subsidiary		-	-	4	-
Foreign currency translation differences on foreign operations		(27)	(33)	113	(148)
Foreign currency translation differences for equity-accounted	10	(82)	(182)	291	(599)
investees	10	(82)	(182)	291	(588)
Change in fair value of cash flow hedge	15	(2)	-	(7)	-
Change in fair value of financial					
assets		-	(2)	(1)	-
		(111)	(217)	400	(736)
Total comprehensive income for the period		99	369	1,472	890
Attributable to:	-				
Shareholders of the Parent					
Company		53	184	908	473
Non-controlling interests		46	185	564	417
Total comprehensive income for the period	-	99	369	1,472	890
	=				

This consolidated interim condensed financial information was approved by the Board of Directors on 14 November 2019.

General Director of EN+ GROUP IPJSC

Vladimir Kiriukhin

6

The consolidated interim condensed statement of profit or loss and other comprehensive income is to be read in conjunction with the notes to, and forming part of, the consolidated interim condensed financial information set out on pages 12 to 40.

		30 September 2019 (unaudited)	31 December 2018
	Note	USD million	USD million
ASSETS Non-current assets			
Property, plant and equipment		9,690	9,322
Goodwill and intangible assets		2,322	2,195
Interests in associates and joint ventures	10	4,009	3,701
Deferred tax assets		142	125
Derivative financial assets	15	41	33
Other non-current assets		80	77
Total non-current assets		16,284	15,453
Current assets			
Inventories		2,693	3,037
Trade and other receivables	12	2,118	1,372
Short-term investments		233	211
Derivative financial assets	15	19	9
Cash and cash equivalents		2,034	1,183
Assets held for sale	11	42	17
Total current assets		7,139	5,829
Total assets		23,423	21,282

The consolidated interim condensed statement of financial position is to be read in conjunction with the notes to, and forming part of, the consolidated interim condensed financial information set out on pages 12 to 40.

		30 September 2019 (unaudited)	31 December 2018
	Note	USD million	USD million
EQUITY AND LIABILITIES			
Equity	13		
Share capital		-	-
Share premium		1,516	973
Additional paid-in capital		9,193	9,193
Revaluation reserve		2,722	2,718
Other reserves		184	(62)
Foreign currency translation reserve		(5,645)	(5,024)
Accumulated losses		(3,968)	(5,143)
Total equity attributable to shareholders of the			
Parent Company		4,002	2,655
Non-controlling interests	13(f)	2,867	2,747
Total equity		6,869	5,402
Non-current liabilities			
Loans and borrowings	14	10,789	10,007
Deferred tax liabilities		1,248	1,219
Provisions – non-current portion		487	459
Derivative financial liabilities	15	24	24
Other non-current liabilities		105	208
Total non-current liabilities		12,653	11,917
Current liabilities			
Loans and borrowings	14	1,779	2,270
Provisions – current portion		64	71
Trade and other payables	12	1,962	1,613
Liabilities held for sale	11	62	2
Derivative financial liabilities	15	34	7
Total current liabilities		3,901	3,963
Total equity and liabilities		23,423	21,282

The consolidated interim condensed statement of financial position is to be read in conjunction with the notes to, and forming part of, the consolidated interim condensed financial information set out on pages 12 to 40.

		Nine months ende 2019 (unaudited)	d 30 September 2018 (unaudited)
	Note	USD million	USD million
OPERATING ACTIVITIES	THUL		
Profit for the period		1,073	1,623
Adjustments for:		1,070	1,020
Depreciation and amortization		596	564
Impairment of non-current assets		81	209
Foreign exchange loss	7	47	199
Loss on disposal of property, plant and equipment	6	15	5
Share of profits of associates and joint ventures	10	(1,157)	(767)
Interest expense	7	743	686
Interest income	7	(61)	(23)
Change in fair value of derivative financial instruments	7	13	(123)
Income tax expense	8	255	246
Reversal of impairment of inventory		(8)	(10)
Impairment of accounts receivable	6	35	50
Dividend income		(1)	(1)
Provision for legal claims	6	18	6
Operating profit before changes in working capital and			
pension provisions		1,649	2,664
Decrease/(increase) in inventories		355	(282)
Increase in trade and other receivables		(184)	(106)
Increase/(decrease) in trade and other payables and			
provisions		427	(702)
Cash flows generated from operations before income			
taxes paid		2,247	1,574
Income taxes paid		(395)	(185)
Cash flows generated from operating activities		1,852	1,389
INVESTING ACTIVITIES			
Proceeds from disposal of property, plant and equipment		41	12
Acquisition of property, plant and equipment		(697)	(647)
Acquisition of intangible assets		(30)	(16)
Return of prepayment for investment in associate		44	
Cash received from/(paid for) other investments		4	(108)
Interest received		45	20
Dividends from associates and joint ventures		544	406
Dividends from financial assets		2	4
Proceeds from disposal of subsidiary		15	-
Acquisition of subsidiaries		(29)	(11)
Contributions to associates and joint ventures		(73)	(79)
Change in restricted cash		2	(10)
Cash flows used in investing activities		(132)	(429)
	-	(10-)	()

The consolidated interim condensed statement of cash flows is to be read in conjunction with the notes to, and forming part of, the consolidated interim condensed financial information set out on pages 12 to 40.

		d 30 September	
		2019	2018
		(unaudited)	(unaudited)
	Note	USD million	USD million
FINANCING ACTIVITIES			
Proceeds from borrowings		3,176	3,957
Repayment of borrowings		(3,323)	(3,871)
Restructuring fees and other payments related to issuance			
of shares		(9)	(19)
Acquisition of non-controlling interests	13	(5)	(105)
Interest paid		(714)	(657)
Settlement of derivative financial instruments		(24)	95
Dividends to shareholders		-	(68)
Cash flows used in financing activities		(899)	(668)
Net change in cash and cash equivalents		821	292
Cash and cash equivalents at beginning of period,			
excluding restricted cash		1,140	957
Effect of exchange rate fluctuations on cash and cash			
equivalents	-	32	(57)
Cash and cash equivalents at end of the period,			
excluding restricted cash	-	1,993	1,192

Restricted cash amounted to USD 41 million, USD 43 million and USD 27 million at 30 September 2019, 31 December 2018 and 30 September 2018, respectively.

Consolidated Interim Condensed Statement of Changes in Equity for the nine months ended 30 September 2019

USD million	Attributable to shareholders of the Parent Company								
	Share premium	Additional paid-in capital	Revaluation reserve	Other reserves	Foreign currency translation reserve	Accumulated losses	Total	Non- controlling interests	Total equity
Balance at 1 January 2018	973	9,193	2,471	(72)	(4,544)	(6,030)	1,991	2,394	4,385
Total comprehensive income									
Profit for the period (unaudited)	-	-	-	-	-	811	811	812	1,623
Other comprehensive income for the period									
(unaudited)				2	(340)	-	(338)	(395)	(733)
Total comprehensive income for the period				-	(- - - - - - - - - -				
(unaudited)	-	-	-	2	(340)	811	473	417	890
Transactions with owners									
Change in effective interest in subsidiaries (unaudited)			3				3	(6)	(3)
Dividends to shareholders (unaudited)	-	-	-	-	-	(68)	(68)	(0)	(68)
Total transactions with owners (unaudited)			3			(68)	(65)	(6)	(71)
Balance at 30 September 2018 (unaudited)	973	9,193	2,474	(70)	(4,884)	(5,287)	2,399	2,805	5,204
balance at 50 September 2010 (unaudited)	715	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,474	(70)	(1,001)	(3,207)	4,000	2,005	
Balance at 1 January 2019	973	9,193	2,718	(62)	(5,024)	(5,143)	2,655	2,747	5,402
Total comprehensive income									
Profit for the period (unaudited)	-	-	-	-	-	698	698	375	1,073
Other comprehensive income for the period									
(unaudited)				(5)	215	-	210	189	399
Total comprehensive income for the period (unaudited)	-	-	-	(5)	215	698	908	564	1,472
Transactions with owners									,
Change in effective interest in subsidiaries (note									
13(a)) (unaudited)	543		4	251	(836)	477	439	(444)	(5)
Total transactions with owners (unaudited)	543		4	251	(836)	477	439	(444)	(5)
Balance at 30 September 2019 (unaudited)	1,516	9,193	2,722	184	(5,645)	(3,968)	4,002	2,867	6,869

The consolidated interim condensed statement of changes in equity is to be read in conjunction with the notes to, and forming part of, the consolidated interim condensed financial information set out on pages 12 to 40.

11

1 Background

(a) Organisation

EN+ GROUP IPJSC (the "Parent Company") was established as a limited liability company according to the legislation of the British Virgin Islands on 30 April 2002 under the name of Baufinanz Limited. On 18 March 2004 the Parent Company registered a change of its legal name to Eagle Capital Group Limited. On 25 August 2005 the Parent Company changed its domicile to Jersey and was renamed to En+ Group Limited. On 1 June 2017 the Parent Company changed its status to a public company and was renamed to EN+ GROUP PLC. On 9 July 2019 the Parent Company changed its domicile to the Russian Federation with a registration as EN+ GROUP International public joint-stock company (EN+GROUP IPJSC). As at the reporting date the Parent Company's registered office is Oktyabrskaya st. 8, office 34, Kaliningrad, Kaliningrad Region, 236006, Russian Federation.

On 8 November 2017 the Parent Company successfully completed an initial public offering of global depositary receipts on the London Stock Exchange and the Moscow Exchange.

EN+ GROUP IPJSC is the parent company for a vertically integrated aluminium and power group, engaged in aluminium production and energy generation (together with the Parent Company referred to as "the Group").

Based on the information at the Group's disposal at the reporting date, there is no individual that has an indirect prevailing ownership interest in the Parent Company exceeding 50%, who could exercise voting rights in respect of more than 35% of the Parent Company's issued share capital or has an opportunity to exercise control over the Parent Company.

As at 30 September 2019 Mr. Oleg Deripaska beneficially controls and exercises voting rights in respect of 35% of the voting shares of the Company and cannot exceed his direct or indirect shareholding over 44.95% of the shares of the Company.

The other significant holders as at 30 September 2019 were as follows:

	Shareholding	Voting rights
VTB	21.58%	7.25%
Citi (Nominees), including	15.26%	15.26%
Glencore Group Funding Limited	10.55%	10.55%
Other shareholders	18.21%	4.81%
Independent trustees		37.68%

Glencore Group Funding Limited is a subsidiary of Glencore Plc.

Related party transactions are detailed in note 18.

The consolidated financial statements of the Group as at and for the year ended 31 December 2018 are available at the Parent Company's website <u>https://www.enplusgroup.com.</u>

(b) **Operations**

The Group is a leading vertically integrated aluminium and power producer, which combines the assets and results of its Metals and Power (formerly "Energy") segments.

The Metals segment operates in the aluminium industry primarily in the Russian Federation, Ukraine, Guinea, Jamaica, Ireland, Italy, Nigeria and Sweden and is principally engaged in the mining and

refining of bauxite and nepheline ore into alumina, the smelting of primary aluminium from alumina and the fabrication of aluminium and aluminium alloys into semi-fabricated and finished products.

The Power segment engages in all aspects of the power industry, including electric power generation, power trading and supply. It also includes supporting operations engaged in the supply of logistics services and coal resources to the Group. The Group's principal power plants are located in East Siberia, Russian Federation.

(c) Seasonality

Demand for heat and electricity is subject to seasonal fluctuations and depends on weather conditions. The highest revenues from heat sales are generated in the period from October to March. Electricity sales are also subject to seasonality, though to a lesser extent, with the highest revenue period also being from October to March. The seasonality factor affects fuel consumption and energy purchases.

Furthermore, equipment repair and maintenance costs tend to grow in the period from April to September. The seasonality of these operations does not have an impact on the accounting treatment of operating income and expenses in accordance with the Group accounting policies.

(d) OFAC sanctions

On 6 April 2018, the U.S. Department of the Treasury's Office of Foreign Assets Control ("OFAC") designated, amongst others, the Parent Company, JSC EuroSibEnergo ("EuroSibEnergo") and UC RUSAL Plc ("UC RUSAL") as Specially Designated Nationals ("SDN") (the "OFAC Sanctions").

As a result, all property or interests in property of the Parent Company and its subsidiaries located in the United States or in the possession of U.S. Persons were blocked, frozen, and could not have been transferred, paid, exported, withdrawn, or otherwise dealt in. Several general licenses were issued at the time of the designation and subsequently certain transactions were authorised with the Parent Company, EuroSibEnergo and UC RUSAL, and with their respective debt and equity.

On 27 January 2019, OFAC announced the removal of the Parent Company and its subsidiaries, including UC RUSAL and EuroSibEnergo, from OFAC's SDN list and Blocked Persons with immediate effect. The removal was subject to and conditional upon the satisfaction of a number of conditions including, but not limited to:

- ending Mr Oleg Deripaska's control of the Group, through the reduction of his direct and indirect ownership interest in the Group to below 50%;
- establishing independent voting arrangements for the Parent Company's shares held by certain shareholders;
- making changes in corporate governance framework, including, inter alia, overhauling the composition of the EN+ Board to ensure that independent directors constitute the majority of the Board, and
- ongoing transparency through auditing, reporting and certifications by the Parent Company and UC RUSAL to OFAC concerning compliance with the conditions for sanctions' removal.

2 Basis of preparation

(a) Statement of compliance

This consolidated interim condensed financial information has been prepared in accordance with International Financial Reporting Standard IAS 34 *Interim Financial Reporting*. This consolidated interim condensed financial information does not include all of the information required for full annual financial statements prepared in accordance with International Financial Reporting Standards and therefore should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2018.

The Group has no updates to information provided in the last annual financial statements about the standards issued but not yet effective that may have a significant impact on the Group's consolidated financial statements.

(b) Consolidation of UC RUSAL

As at the reporting date the Parent Company's effective shareholding in UC RUSAL is 56.88% (nominal shareholding is 50.10%), which enables the Parent Company to consolidate it (note 13(a)(i)).

(c) Consolidation of OJSC Irkutsk Electric Grid Company ("Irkutsk GridCo")

In December 2009, the Group sold to third parties under share purchase contracts all the shares in two Cyprus companies of the Group controlling 34.16% of the shares in Irkutsk GridCo; subsequently the Group purchased back 19.9% in Irkutsk GridCo. The arrangements attached to the share purchase contracts enable the Group to retain certain rights with respect to the disposed shares and the sale did not result in deconsolidation. As at 30 September 2019 the effective interest in Irkutsk GridCo held by the Group is 52.4% (31 December 2018: 52.3%).

As laws and regulations in the electricity sector in the Russian Federation are in the developing stage, there is an uncertainty with respect to the legal interpretation of the existing arrangements which enable the Group to control Irkutsk GridCo and may be interpreted by the Russian regulatory authorities as noncompliant with applicable legislation upon enforcement. Management believes that such arrangements are compliant with the legislation and therefore the Group has the ability to control Irkutsk GridCo as described above. Should the arrangements be found non-compliant upon their enforcement, the Group may be required to unwind the arrangements subsequent to their enforcement and sell Irkutsk GridCo to a third party at that time.

3 Significant accounting policies

Except as described below, the accounting policies applied in this consolidated interim condensed financial information are the same as those applied in the Group's consolidated financial statements as at and for the year ended 31 December 2018. The changes in accounting policies described below are also expected to be reflected in the Group's consolidated financial statements as at and for the year ending 31 December 2019.

The Group has initially adopted IFRS 16 Leases from 1 January 2019. A number of other new standards or amendments to existing standards are effective from 1 January 2019 but they do not have a material effect on the Group's financial statements.

IFRS 16 introduced a single, on-balance sheet accounting model for lessees. As a result, the Group, as a lessee, has recognised right-of-use assets representing its rights to use the underlying assets and

lease liabilities representing its obligation to make lease payments. Lessor accounting remains similar to previous accounting policies. Amended accounting policies, method and effects of transition to IFRS 16 are disclosed in consolidated interim condensed financial information for the three months ended 31 March 2019.

Impacts for the period

As a result of initially applying IFRS 16, in relation to the leases that were previously classified as operating leases, the Group recognised USD 42 million of right-of-use assets and USD 47 million of lease liabilities as at 30 September 2019. USD 34 million of lease liabilities are long-term and included in other non-current liabilities, USD 13 million of lease liabilities are short-term and included in other payables.

Also in relation to these leases under IFRS 16, the Group has recognised USD 7 million of depreciation charges, USD 3 million of interest costs from these leases and USD 4 million foreign currency translation gain for the reporting period. USD 5 million of right-of-use assets have been impaired during nine months ended 30 September 2019. The Group's total cash outflow for leases was in the amount of USD 11 million.

The expense relating to short-term leases in the amount of USD 24 million is included in cost of sales or administrative expenses depending on type of underlying asset. Future cash outflows to which the Group is potentially exposed that are not recognised in right-to-use assets and are not reflected in the measurement of lease liabilities and which arise from variable lease payments not linked to index or rate are in the amount of USD 141 million.

Acquisition of non-controlling interests

The acquisition of an additional non-controlling interest in an existing subsidiary after control has been obtained is accounted for as an equity transaction with any difference between the cost of the additional investment and the carrying amount of the net assets acquired at the date of exchange recognised directly in equity.

The issue of a put option (a mandatory offer) to acquire a non-controlling interest in subsidiary, after control has been obtained and accounted for by the Group as an equity transaction, results in the recognition of a liability for the present value of the expected exercise price and the derecognition of non-controlling interests within consolidated equity. Subsequent to initial recognition, changes in the carrying amount of the put liability are recognised within equity. If the put option expires unexercised then the put liability is derecognised and non-controlling interests are recognised.

For a written put or forward option with the non-controlling shareholders in an existing subsidiary on their equity interest in that subsidiary, if the non-controlling shareholders do not have present access to the returns associated with the underlying ownership interest, the contract is accounted for as an anticipated acquisition of the underlying non-controlling interests, as if the put option had been exercised already or the forward had been satisfied by the non-controlling shareholders.

4 Segment reporting

(a) **Reportable segments**

Based on the current management structure and internal reporting the Group has identified two operating segments:

- *a) Metals.* The Metals segment comprises UC RUSAL with disclosures being based on the public financial statements of UC RUSAL. All adjustments made to UC RUSAL financial statements, including any adjustments arising from different timing of IFRS first time adoption, are included in "Adjustments" column.
 - The Power assets of UC RUSAL are included within the Metals segment.
- b) Power. The Power segment mainly comprises the power assets, as described in note 1(b).

These business units are managed separately and the results of their operations are reviewed by the key executive management personnel and Board of Directors on a regular basis.

The Board of Directors has commissioned a full review of strategic options with respect to the Irkutsk-region coal and coal-fired power assets as part of the Group's commitment to minimizing its carbon footprint.

(b) Segment results, assets and liabilities

For the purposes of assessing segment performance and allocating resources between segments, the Group's senior executive management monitor the results, assets and liabilities and cash flows attributable to each reportable segment on the following bases:

- Total segment assets include all tangible, intangible assets and current assets.
- Total segment liabilities include all current and non-current liabilities.
- Revenue and expenses are allocated to the reportable segments with reference to sales generated by those segments and the expenses incurred by those segments or which otherwise arise from the depreciation or amortisation of assets attributable to those segments.
- The measure used for reporting segment results is the net profit and Adjusted EBITDA (key non-IFRS financial measure used by the Group as reference for assessing operating effectiveness). Segment profit or loss and Adjusted EBITDA are used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries.
- Adjusted EBITDA for any period represents the results from operating activities adjusted for amortisation and depreciation, impairment charges and loss on disposal of property, plant and equipment for the relevant period.

In addition to receiving segment information concerning segment results, management is provided with segment information concerning revenue (including inter-segment revenue), the carrying value of investments and share of profits/(losses) of associates and joint ventures, depreciation, amortisation, interest income and expenses, other finance income and costs, income tax, loss on disposal of property, plant and equipment, impairment of non-current assets and additions of non-current segment assets used by the segments in their operations. Inter-segment pricing is determined primarily on a consistent basis using market benchmarks.

USD million	Metals	Power	Adjustments	Total
Nine months ended 30 September 2019				
Statement of profit or loss and other comprehensive income				
Revenue from external customers	7,131	1,542	-	8,673
Primary aluminium and alloys	5,857	-	-	5,857
Alumina and bauxite	504	-	-	504
Semi-finished products and foil	317	124	-	441
Electricity	46	881	-	927
Heat	29	287	-	316
Other	378	250	-	628
Inter-segment revenue	91	631	(722)	-
Total segment revenue	7,222	2,173	(722)	8,673
Operating expenses (excluding depreciation and				
loss on disposal of PPE)	(6,457)	(1,344)	745	(7,056)
Adjusted EBITDA	765	829	23	1,617
Depreciation and amortisation	(415)	(181)	-	(596)
Loss on disposal of PPE	(14)	(1)	-	(15)
Impairment of non-current assets	(71)	(10)	-	(81)
Results from operating activities	265	637	23	925
Share of profits of associates and joint ventures	1,157	-	-	1,157
Interest expense, net	(410)	(272)	-	(682)
Other finance costs, net	(69)	(3)	-	(72)
Profit before tax	943	362	23	1,328
Income tax expense	(124)	(130)	(1)	(255)
Profit for the period	819	232	22	1,073
Additions to non-current segment assets during the period	(546)	(210)	12	(744)

USD million	Metals	Power	Adjustments	Total
Three months ended 30 September 2019				
Statement of profit or loss and other				
comprehensive income				
Revenue from external customers	2,457	413	-	2,870
Primary aluminium and alloys	2,040	-	-	2,040
Alumina and bauxite	163	-	-	163
Semi-finished products and foil	113	41	-	154
Electricity	9	234	-	243
Heat	5	58	-	63
Other	127	80	-	207
Inter-segment revenue	29	163	(192)	-
Total segment revenue	2,486	576	(192)	2,870
Operating expenses (excluding depreciation and	(2.240)	(407)	210	(0,429)
loss on disposal of PPE)	(2,249)	(407)	218	(2,438)
Adjusted EBITDA	237	169	26	432
Depreciation and amortisation	(143)	(57)	-	(200)
Loss on disposal of PPE	(8)	(2)	-	(10)
Impairment of non-current assets	(22)	(4)	-	(26)
Results from operating activities	64	106	26	196
Share of profits of associates and joint ventures	323	-	-	323
Interest expense, net	(134)	(89)	-	(223)
Other finance costs, net	(25)	(2)	_	(27)
Profit before tax	228	15	26	269
Income tax expense	(34)	(24)	(1)	(59)
Profit for the period	194	(9)	25	210
Additions to non-current segment assets during the period	(201)	(52)	5	(248)

USD million	Metals	Power	Adjustments	Total
30 September 2019				
Statement of financial position				
Segment assets, excluding cash and cash				
equivalents and interests in associates and joint	11,931	6,130	(681)	17,380
ventures				
Investment in Metals segment	-	4,595	(4,595)	-
Cash and cash equivalents	1,616	418	-	2,034
Interests in associates and joint ventures	4,002	7	-	4,009
Total segment assets	17,549	11,150	(5,276)	23,423
Segment liabilities, excluding loans and borrowings and bonds payable	2,730	1,413	(157)	3,986
Loans and borrowings	8,449	4,119	-	12,568
Total segment liabilities	11,179	5,532	(157)	16,554
Total segment equity	6,370	5,618	(5,119)	6,869
Total segment equity and liabilities	17,549	11,150	(5,276)	23,423

Notes to the Consolidated Interim Condensed Financial Information for the three and nine months ended 30 September 2019

USD million	Metals	Power	Adjustments	Total
Nine months ended 30 September 2019				
Statement of cash flows				
Cash flows from operating activities	1,230	634	(12)	1,852
Cash flows used in investing activities	(8)	(136)	12	(132)
Acquisition of property, plant and equipment,				
intangible assets	(556)	(183)	12	(727)
Cash (paid for)/received from other investments	(1)	5	-	4
Dividends from associates and joint ventures	544	-	-	544
Interest received	20	25	-	45
Other investing activities	(15)	17	-	2
Cash flows used in financing activities	(458)	(441)	-	(899)
Interest paid	(420)	(294)	-	(714)
Restructuring fees and other payments related to				(0)
issuance of shares	-	(9)	-	(9)
Settlements of derivative financial instruments	(24)	-	-	(24)
Other financing activities	(14)	(138)	-	(152)
Net change in cash and cash equivalents	764	57		821

20

USD million	Metals	Power	Adjustments	Total
Nine months ended 30 September 2018				
Statement of profit or loss and other				
comprehensive income				
Revenue from external customers	7,802	1,632	-	9,434
Primary aluminium and alloys	6,332	-	-	6,332
Alumina and bauxite	726	-	-	726
Semi-finished products and foil	274	150	-	424
Electricity	57	900	-	957
Heat	31	292	-	323
Other	382	290	-	672
Inter-segment revenue	113	683	(796)	-
Total segment revenue	7,915	2,315	(796)	9,434
Operating expenses (excluding depreciation and loss on disposal of PPE)	(6,115)	(1,452)	751	(6,816)
Adjusted EBITDA	1,800	863	(45)	2,618
Depreciation and amortisation	(383)	(181)	-	(564)
Loss on disposal of PPE	(4)	(1)	-	(5)
Impairment of non-current assets	(166)	(43)	-	(209)
Results from operating activities	1,247	638	(45)	1,840
Share of profits and impairment of associates and joint ventures	809	(42)	-	767
Interest expense, net	(354)	(311)	2	(663)
Other finance expense, net	(9)	(64)	(2)	(75)
Profit before tax	1,693	221	(45)	1,869
Income tax expense	(144)	(105)	3	(246)
Profit for the period	1,549	116	(42)	1,623
Additions to non-current segment assets during the period	(581)	(154)	11	(724)

USD million	Metals	Power	Adjustments	Total
Three months ended 30 September 2018				
Statement of profit or loss and other comprehensive income				
Revenue from external customers	2,892	406	-	3,298
Primary aluminium and alloys	2,358	-	-	2,358
Alumina and bauxite	274	-	-	274
Semi-finished products and foil	126	38	-	164
Electricity	15	232	-	247
Heat	5	50	-	55
Other	114	86	-	200
Inter-segment revenue	26	198	(224)	-
Total segment revenue	2,918	604	(224)	3,298
Operating expenses (excluding depreciation and loss on disposal of PPE)	(2,242)	(367)	238	(2,371)
Adjusted EBITDA	676	237	14	927
Depreciation and amortisation	(139)	(54)	-	(193)
Loss on disposal of PPE	(1)	-	-	(1)
Impairment of non-current assets	(43)	(18)	-	(61)
Results from operating activities	493	164	14	671
Share of profits of associates and joint ventures	316	(30)	-	286
Interest expense, net	(122)	(96)	2	(216)
Other finance expense, net	(11)	(34)	(2)	(47)
Profit before tax	676	4	14	694
Income tax expense	(79)	(27)	(2)	(108)
Profit for the period	597	(23)	12	586
Additions to non-current segment assets during the period	(173)	(49)	-	(222)

USD million	Metals	Power	Adjustments	Total
31 December 2018				
Statement of financial position				
Segment assets, excluding cash and cash				
equivalents and interests in associates and joint	11,235	5,842	(679)	16,398
ventures				
Investment in Metals segment	-	4,053	(4,053)	-
Cash and cash equivalents	844	339	-	1,183
Interests in associates and joint ventures	3,698	3	-	3,701
Total segment assets	15,777	10,237	(4,732)	21,282
Segment liabilities, excluding loans and borrowings and bonds payable	2,282	1,445	(124)	3,603
Loans and borrowings	8,286	3,991	-	12,277
Total segment liabilities	10,568	5,436	(124)	15,880
Total segment equity	5,209	4,801	(4,608)	5,402
Total segment equity and liabilities	15,777	10,237	(4,732)	21,282

USD million	Metals	Power	Adjustments	Total
Nine months ended 30 September 2018				
Statement of cash flows				
Cash flows from operating activities	742	658	(11)	1,389
Cash flows used in investing activities	(280)	(160)	11	(429)
Acquisition of property, plant and equipment, intangible assets	(580)	(94)	11	(663)
Cash paid for/(received from) other investments	(111)	3	-	(108)
Dividends from associates and joint ventures	406	-	-	406
Interest received	14	6	-	20
Other investing activities	(9)	(75)	-	(84)
Cash flows used in financing activities	(327)	(341)	-	(668)
Interest paid	(363)	(294)	-	(657)
Restructuring fees and other payments related to issuance of shares	(6)	(13)	-	(19)
Settlements of derivative financial instruments	95	-	-	95
Acquistion of non-controlling interest	-	(105)	-	(105)
Dividends to shareholders	-	(68)	-	(68)
Other financing activities	(53)	139		86
Net change in cash and cash equivalents	135	157	- [292

EN+ GROUP IPJSC Notes to the Consolidated Interim Condensed Financial Information for the three and nine months ended 30 September 2019

5 Revenue

(a) Revenue by types

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
~	USD million	USD million	USD million	USD million
Sales of primary aluminium and alloys	2,040	2,358	5,857	6,332
Third parties	1,561	1,334	3,836	3,873
Related parties – companies				
capable of exerting significant	475	1,019	2,011	2,446
influence	4	5	10	10
Related parties – other	4	5	10	12
Related parties – associates and	-	-	-	1
joint ventures	1(2	274	504	500
Sales of alumina and bauxite	163	274	504	726
Third parties	76	162	234	446
Related parties – companies	01	70	110	1.64
capable of exerting significant	21	70	112	164
influence Related a particular second second				
Related parties – associates and	66	42	158	116
joint ventures	154	1(4	4.41	40.4
Sales of semi-finished products and foil	154	164	441	424
Third parties	154	164	441	423
Related parties – other	-	-	-	1
Sales of electricity	243	247	927	957
Third parties	237	237	899	914
Related parties – other	-	5	5	21
Related parties – associates and	6	5	23	22
joint ventures	()		216	222
Sales of heat	63	55	316	323
Third parties	61	54	301	305
Related parties – companies			1	
capable of exerting significant influence	-	-	1	-
Related parties – other	2	1	14	18
Other revenue	207	200	628	672
Third parties	173	200 165	628 515	6 72 544
1	175	105	515	544
Related parties – companies capable of exerting significant	3		8	6
influence	5	-	0	0
Related parties – other	2	5	13	20
Related parties – other Related parties – associates and	2	5	15	20
joint ventures	29	30	92	102
joini ventares	2,870	3,298	8,673	9,434
	2,070	3,490	0,075	7,434

(b) Revenue by primary regions

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
	USD million	USD million	USD million	USD million
Europe	1,318	1,477	3,587	3,737
CIS	1,040	1,090	3,310	3,597
Asia	345	437	1,113	1,119
America	153	291	620	967
Other	14	3	43	14
	2,870	3,298	8,673	9,434

All revenue of the Group relates to revenue from contracts with customers.

6 Net other operating expenses

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
	USD million	USD million	USD million	USD million
Impairment of accounts receivable	(23)	(38)	(35)	(50)
Charitable donations	(9)	(9)	(32)	(25)
Loss on disposal of property, plant and				
equipment	(10)	(1)	(15)	(5)
Provision for legal claims	(5)	(6)	(18)	(6)
Other operating (expenses)/income, net	(4)	(7)	(36)	1
	(51)	(61)	(136)	(85)

7 Finance income and costs

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
	USD million	USD million	USD million	USD million
Finance income				
Interest income	22	8	61	23
Change in fair value of derivative				
financial instruments (note 15)	-	17	-	123
Other finance income	1	-	1	1
	23	25	62	147

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
	USD million	USD million	USD million	USD million
Finance costs				
Interest expense	(238)	(226)	(734)	(685)
Interest expense on loans from related				
parties – companies exerting significant				
influence	(7)	-	(9)	(1)
Foreign exchange loss	(8)	(62)	(47)	(199)

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
	USD million	USD million	USD million	USD million
Change in fair value of derivative				
financial instruments (note 15)	(20)	-	(13)	-
Other finance costs	-	-	(13)	-
	(273)	(288)	(816)	(885)

8 Income tax

	Three months ended 30 September		Nine months ended 30 September	
	2019	2018	2019	2018
	USD million	USD million	USD million	USD million
Current tax expense				
Current tax for the period	(81)	(106)	(294)	(270)
Deferred tax expense				
Origination and reversal of temporary				
differences	22	(2)	39	24
	(59)	(108)	(255)	(246)

On 9 July 2019 the Parent Company redomiciled to Russia and became a Russian tax resident. Before redomiciliation the Parent Company was a tax resident of Cyprus.

The Parent Company and subsidiaries pay income taxes in accordance with the legislative requirements of their respective tax jurisdictions. For companies domiciled in the Russian Federation, the applicable tax rate is 20%; in Ukraine of 18%; Guinea of 0%; China of 25%; Kazakhstan of 20%; Australia of 30%; Jamaica of 25%; Ireland of 12.5% and Sweden of 21.4%. For the Group's subsidiaries domiciled in Switzerland the applicable tax rate for the period is the corporate income tax rate in the Canton of Zug, Switzerland, which may vary depending on the subsidiary's tax status. The rate consists of a federal income tax and cantonal/communal income and capital taxes. The latter includes a base rate and a multiplier, which may change from year to year. Applicable income tax rates are 9.55% and 14.35% for different subsidiaries. For Metals segment's significant trading companies, the applicable tax rate is 0%. The applicable tax rates for the period ended 30 September 2018 and the year ended 31 December 2018 were the same as for the period ended 30 September 2019, except for tax rates for subsidiaries domiciled in Switzerland which amounted to 22% and tax rates for subsidiaries domiciled in Switzerland which amounted to 9.6% and 14.51% accordingly.

Earnings per share

9

The calculation of basic earnings per share is based on the profit attributable to ordinary equity shareholders for the three and nine months ended 30 September 2019 and 30 September 2018.

	Nine months ended 30 September	
	2019	2018
Weighted average number of shares at the beginning of the period	571,428,572	571,428,572
Issuance of shares (note 13(a)(i))	67,420,324	-
Weighted average number of shares	632,565,998	571,428,572
Profit for the period attributable to the shareholders of the Parent Company, USD million	698	811

	Nine months ended 30 September	
	2019	2018
Basic and diluted earnings per share, USD	1.103	1.419

	Three months ended 30 September	
	2019	2018
Weighted average number of shares	638,848,896	571,428,572
Profit for the period attributable to the shareholders of the Parent Company, USD million	122	278
Basic and diluted earnings per share, USD	0.191	0.486

Shares issuance on 26 January 2019 (note 13(a)(i)) was accounted for in the weighted average numbers of shares calculation for the nine months ended 30 September 2019 only.

There were no outstanding dilutive instruments during the periods ended 30 September 2019 and 30 September 2018.

10 Interests in associates and joint ventures

The Group has the following movements in investments in associates and joint ventures:

	Nine months ended 30 September		
	2019 2018		
	USD million	USD million	
Balance at beginning of the period	3,701	4,459	
Group's share of post acquisition profits	1,157	767	
Acquisition and contribution	73	79	
Return of prepayments	(41)	-	
Dividends	(1,172)	(929)	
Foreign currency translation	291	(588)	
Balance at end of the period	4,009	3,788	
Goodwill included in interest in associates	2,333	2,291	

	Three months ended 30 September		
	2019 2018		
	USD million	USD million	
Balance at beginning of the period	4,354	4,135	
Group's share of post acquisition profits	323	286	
Acquisition and contribution	73	53	
Return of prepayment	(41)	-	
Dividends	(618)	(504)	
Foreign currency translation	(82)	(182)	
Balance at end of the period	4,009	3,788	
Goodwill included in interest in associates	2,333	2,291	

Investment in Norilsk Nickel

At the date of this consolidated interim condensed financial information the Group was unable to obtain consolidated interim financial information of Norilsk Nickel as at and for the nine-months

ended 30 September 2019. Consequently the Group estimated its share in the profits, other comprehensive income and foreign currency translation of Norilsk Nickel for the period ended 30 September 2019 based on publicly available information reported by Norilsk Nickel.

The Group has estimated its share of profit of Norilsk Nickel at the level of USD 304 million and USD 1,095 million for the three and nine months ended 30 September 2019, respectively, other comprehensive income at the level of USD nil million for both the three and nine months ended 30 September 2019, the foreign currency translation loss of USD 70 million and gain of USD 250 million for the three and nine months ended 30 September 2019, respectively. The carrying value of the Group's investment in the investee comprises USD 3,262 million as at 30 September 2019.

The market value of the investment in Norilsk Nickel at 30 September 2019 is USD 11,406 million (31 December 2018: USD 8,286 million). The market value is determined by multiplying the quoted bid price per share on the Moscow Exchange on reporting date by the number of shares held by the Group.

11 Assets and liabilities held for sale

As at 30 September 2019 and 31 December 2018 management made a decision to sell some of the Group's non-core assets (the Group's subsidiaries). Consequently, assets and liabilities of these subsidiaries were reclassified to assets and liabilities held for sale.

During nine months ended 30 September 2019 investment in subsidiary, assets and liabilities of which were reclassified as held for sale as at 31 December 2018, was sold for USD 15 million.

As at 30 September 2019 and 31 December 2018 assets and liabilities held for sale were represented by:

Assets held for sale

	30 September 2019	31 December 2018	
	USD million	USD million	
Inventories	19	1	
Property, plant and equipment	15	15	
Trade and other receivables	5	-	
Cash and cash equivalents	3	1	
	42	17	

Liabilities held for sale

	30 September 2019	31 December 2018	
	USD million	USD million	
Loans and borrowings	54	-	
Trade and other payables	5	-	
Provisions – current portion	3	-	
Deferred tax liabilities		2	
	62	2	

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12 Non-derivative financial instruments

(a) Trade and other receivables

	30 September 2019	31 December 2018
	USD million	USD million
Trade receivables from third parties	692	572
Trade receivables from related parties, including	109	87
Related parties – companies capable of exerting significant		
influence	58	76
Related parties – other	3	4
Related parties – associates and joint ventures	48	7
VAT recoverable	386	330
Advances paid to third parties	121	197
Advances paid to related parties, including	49	51
Related parties – companies capable of exerting significant	-	1
influence		1
Related parties – other	-	1
Related parties – associates and joint ventures	49	49
Other receivables from third parties	238	174
Other taxes receivable	24	22
Income tax receivable	33	30
Dividends receivable from related parties	583	-
Related parties – associates and joint ventures	583	-
Other current assets	6	6
	2,241	1,469
Allowance for doubtful debts	(123)	(97)
	2,118	1,372

All of the trade and other receivables are expected to be settled or recognised as an expense within one year or are repayable on demand.

(b) Trade and other payables

	30 September 2019	31 December 2018
	USD million	USD million
Accounts payable to third parties	588	658
Accounts payable to related parties, including	62	31
Related parties – companies capable of exerting significant		
influence	6	5
Related parties – other	-	2
Related parties – associates and joint ventures	56	24
Advances received from third parties	558	72
Advances received from related parties, including	393	260
Related parties – companies capable of exerting significant		
influence	393	260
Other payables and accrued liabilities	151	237
Income tax payable	17	146
Other taxes payable	193	209
	1,962	1,613

All of the trade and other payables are expected to be settled or recognised as income within one year or are repayable on demand. Lease liabilities that are expected to be settled within one year for the amount of USD 13 million are included in other payables and accrued liabilities.

13 Equity

(a) Share capital, additional paid-in capital and transactions with shareholders

As at 30 September 2019 the Parent Company's share capital is divided into 638,848,896 ordinary shares with the nominal value of USD 0.00007 each. The Parent Company may also issue 75,436,818.286 ordinary shares.

As at 30 September 2019 and 31 December 2018 all issued ordinary shares were fully paid.

(i) Glencore deal

On 26 January 2019, the Parent Company issued 67,420,324 shares with a par value of USD 0.00007 each with a subsequent issue of GDRs on these shares, to Glencore Group Funding Limited pursuant to a securities exchange agreement in exchange for 8.75% shares in UC RUSAL ("Glencore deal").

Due to certain regulatory requirements, under the securities exchange agreement, Glencore has agreed to transfer its stake in UC RUSAL to the Parent Company in two stages. The first stage was settled on 31 January 2019 and 1.97% of RUSAL's shares was transferred to the Parent Company following the removal of the Parent Company and UC RUSAL from the SDN list (see note 1(d)), the remaining 6.78% of UC RUSAL's shares will be transferred not later than February 2020.

Under the Group's accounting policy the Glencore deal was accounted for under the anticipatedacquisition method, as if the remaining 6.78% of UC RUSAL's shares had already been transferred. Fair value of the consideration transferred was determined with reference to market quotations on the London Stock Exchange.

As a result of the Glencore deal non-controlling interests decreased by USD 435 million with respective increases of share premium of USD 543 million and other reserves of USD 251 million, and decreases of foreign currency translation reserve and accumulated losses by USD 836 million and USD 477 million, respectively.

(ii) Acquisition of non-controlling interests

During the nine months ended 30 September 2019 the Group acquired 0.4% of Irkutskenergo shares for USD 5 million. As a result the Group's shareholding in Irkutskenergo increased to 93.2%, non-controlling interests decreased by USD 9 million with respective increases of revaluation reserve of USD 4 million, respectively.

(b) Currency translation reserve

The currency translation reserve comprises all foreign exchange differences arising from the translation of the consolidated interim condensed financial information of foreign operations and equity-accounted investees.

(c) Other reserves

Other reserves include the cumulative unrealised actuarial gains and losses on the Group's defined post retirement benefit plans, the effective portion of the accumulative change in fair value of cash flow hedges and the Group's share of other comprehensive income of equity-accounted investees other than foreign currency transaction.

(d) **Revaluation reserve**

The revaluation reserve comprises the cumulative net change in the fair value of hydro assets at the reporting date.

(e) Dividends

During the nine months ended 30 September 2019 the Group did not declare and pay dividends.

Following redomiciliation in July 2019, the Parent Company may distribute dividends from retained earnings and profit for the reporting period in compliance with the current legislation of the Russian Federation and the provisions of its Charter.

EN+ GROUP IPJSC Notes to the Consolidated Interim Condensed Financial Information for the three and nine months ended 30 September 2019

(f) Non-controlling interest

The following table summarises the information relating to each of the Group's subsidiaries that has material non-controlling interest:

30 September 2019

USD million	UC RUSAL	Irkutskenergo*	Irkutsk GridCo	Total
NCI percentage	43.1%	6.8%	47.6%	
Assets	17,065	3,983	560	
Liabilities	(11,179)	(1,945)	(160)	
Net assets	5,886	2,038	400	
Carrying amount of NCI	2,539	138	190	2,867
Revenue	7,222	1,342	247	
Profit	819	115	16	
Other comprehensive income	342	-	-	
Total comprehensive income	1,161	115	16	
Profit attributable to NCI	358	9	8	375
Other comprehensive income attributable to NCI	166	10	13	189
Cash flows from operating activities	1,230	135	65	
Cash flows used in investing activities	(8)	(12)	(58)	
Cash flows used in financing activities	(458)	(134)	(13)	
Net increase/(decrease) in cash and cash equivalents	764	(11)	(6)	

*Net assets of Irkutskenergo were adjusted for the effect of Irkutskenergo investment in Irkutsk GridCo.

Notes to the Consolidated Interim Condensed Financial Information for the three and nine months ended 30 September 2019

30 September 2018

USD million

	UC RUSAL	Irkutskenergo*	Irkutsk GridCo	Total
NCI percentage	51.9%	7.2%	47.7%	
Assets	15,494	3,787	525	
Liabilities	(10,665)	(1,978)	(143)	
Net assets	4,829	1,809	382	
Carrying amount of NCI	2,506	117	182	2,805
Revenue	7,915	1,449	258	
Profit	1,549	39	21	
Other comprehensive income	(680)	5	-	
Total comprehensive income	869	44	21	
Profit attributable to NCI	803	-	9	812
Other comprehensive income attributable to NCI	(353)	(17)	(25)	(395)
Cash flows from operating activities	742	109	67	
Cash flows used in investing activities	(280)	(46)	(45)	
Cash flows (used in)/from financing activities	(327)	(47)	6	
Net (decrease)/increase in cash and cash equivalents	135	16	28	

*Net assets of Irkutskenergo were adjusted for the effect of Irkutskenergo investment in Irkutsk GridCo.

14 Loans and borrowings

This note provides information about the contractual terms of the Group's loans and borrowings.

	30 September 2019	31 December 2018	
	USD million	USD million	
Non-current liabilities			
Secured bank loans	7,342	7,951	
Unsecured bank loans	1,171	476	
Bonds	2,276	1,580	
	10,789	10,007	
Current liabilities			
Secured bank loans	1,242	915	
Unsecured bank loans	348	860	
Accrued interest	135	118	
Bonds	54	377	
	1,779	2,270	

(a) Loans and borrowings

METALS

During the nine months ended 30 September 2019, the Metals segment made a principal repayments amounting to USD 362 million and RUB 577 million (USD 9 million) under the syndicated Pre-Export Finance Term Facility Agreement (PXF) and credit facilities with Gazprombank, respectively.

The nominal value of the Metals segment's loans and borrowings was USD 6,095 million at 30 September 2019 (31 December 2018: USD 6,332 million).

POWER

The nominal value of Power segment loans and borrowings was USD 4,048 million at 30 September 2019 (31 December 2018: USD 3,932 million).

The carrying amount of the Group's liabilities measured at amortised cost approximates their fair values as at 30 September 2019.

Security and pledges

The Group's bank loans and guarantees are secured by pledges of shares of the Group's subsidiaries and by a pledge of shares of an associate, the details of which are disclosed in the Group's consolidated financial statements as of and for the year ended 31 December 2018 except for shares of JSC Krasnoyarsk Hydro-Power Plant, the pledged amount of which decreased to 50%+1 share as at 30 September 2019.

The secured bank loans are also secured by the following:

- Property, plant and equipment with a carrying amount of USD 1,422 million (31 December 2018: USD 1,112 million);
- Inventories with a carrying amount of USD 5 million (31 December 2018: USD 5 million).

As at 30 September 2019 and 31 December 2018 rights, including all monies and claims, arising out of certain sales contracts between the Metals segment's trading subsidiaries and its ultimate customers, were assigned to secure the syndicated Pre-Export Finance Term Facility Agreement (PXF) dated 24 May 2017.

As at the date of these financial statements UC RUSAL through its subsidiaries has outstanding REPO loans backed by 1,306,000 Norilsk Nickel shares amounting to USD 210 million and maturing in June 2020.

(b) Bonds payable

As at 30 September 2019 27,751 series 08 bonds and 397,347 series BO-01 bonds and 15,000,000 series BO-001P-01 bonds, 15,000,000 series BO-001P-02 bonds, 15,000,000 series BO-001P-03 bonds were outstanding (traded in the market).

The closing market price at 30 September 2019 was RUB 873, RUB 956 and RUB 1,025, RUB 1,020, RUB 1,006 per bond for the five tranches, respectively.

On 20 March 2019 the Group executed its put option under Panda bonds issuance (the first tranche) and redeemed bonds with a notional value CNY 680 million (USD 101 million).

On 29 March 2019 RUSAL Bratsk announced a new coupon rate in respect of the series 08 bonds at the level of 0.01% per annum. On 10 April 2019 the Company exercised a put option on the outstanding RUB-denominated bonds series 08 and redeemed the bonds with notional value of RUB 23.8 million.

On 04 April 2019 RUSAL Bratsk announced a new coupon rate in respect to the series BO-01 bonds at the level of 0.01% per annum. On 18 April 2019 the Company exercised a put option on the outstanding RUB-denominated bonds series BO-01 and redeemed the bonds with notional value of RUB 3.8 billion.

On 29 April 2019 placement of the exchange-traded rouble bonds of PJSC RUSAL Bratsk series BO-001P-01 in the amount of RUB 15 billion with a coupon rate 9.0% was completed and the exchange-traded rouble bonds commenced trading on the Moscow Exchange. Maturity of the bonds is ten years subject to bondholders' put option exercisable in April 2022. In addition to the placement, the Group entered into a cross-currency interest rate swap, which resulted in the exchange-traded rouble bonds exposure being translated in full amount into US-dollar exposure with the maturity of 3 years and the interest rate of 4.69%.

On 11 July 2019 placement of the exchange-traded rouble bonds of PJSC RUSAL Bratsk series BO-001P-02 in the amount of RUB 15 billion with a coupon rate 8.60% was completed and the exchange-traded rouble bonds commenced trading on the Moscow Exchange. Maturity of the bonds is ten years subject to bondholders' put option exercisable in January 2023. In addition to the placement, the Group entered into a cross-currency interest rate swap, which resulted in the exchange-traded rouble bonds exposure being translated in full amount into US-dollar exposure with the maturity of 3.5 years and the interest rate of 4.45%.

On 4 September 2019 the Group executed its put option under Panda bonds issuance (the second tranche) and redeemed bonds with a notional value CNY 480 million (USD 67 million).

On 12 September 2019 placement of the exchange-traded rouble bonds of PJSC RUSAL Bratsk series BO-001P-03 in the amount of RUB 15 billion with a coupon rate 8.25% was completed and the exchange-traded rouble bonds commenced trading on the Moscow Exchange. Maturity of the bonds is ten years subject to bondholders' put option exercisable in September 2022. In addition to the placement, the Group entered into 2 cross-currency interest rate swaps, which resulted in the

exchange-traded rouble bonds exposure being translated in full amount into US-dollar exposure with the maturity of 3 years for both swaps and the interest rates of 3.82% and 3.85%.

15 Derivative financial assets and liabilities

Derivative financial instruments are attributable to the following contracts of the Metals segment:

	30 Septem	ber 2019	31 Decem	December 2018		
	USD n	nillion	USD million			
	Derivative assetsDerivative liabilities		Derivative assets	Derivative liabilities		
Petroleum coke supply contracts and other raw materials	52	29	42	31		
Forward contracts for aluminium and other instruments	7	19	-	-		
Cross currency swap	1	10	-	-		
Total	60	58	42	31		

Derivative financial instruments are recorded at their fair value at each reporting date. Fair value is estimated in accordance with Level 3 of the fair value hierarchy based on management estimates and consensus economic forecasts of relevant future prices, net of valuation allowances to accommodate liquidity, modelling and other risks implicit in such estimates. The Group's policy is to recognise transfers between levels of fair value hierarchy as at the date of the event or change in circumstances that caused the transfer. There were no changes in valuation techniques during three and nine months ended 30 September 2019. The following significant assumptions were used in estimating derivative instruments:

	2019	2020	2021	2022	2023	2024	2025
LME Al Cash, USD per tonne	1,719	1,761	1,849	1,935	2,023	2,097	2,139
Platt's FOB Brent, USD per barrel	61	57	56	56	56	57	-

The movement in the balance of Level 3 fair value measurements of derivatives is as follows:

	Nine months ended 30 September		
	2019	2018	
	USD million	USD million	
Balance at the beginning of the period	11	(50)	
Unrealised changes in fair value recognised in statement of profit or loss and other comprehensive income (finance (expense)/income) during the period	(13)	123	
Unrealised changes in fair value recognised in statement of profit or loss and other comprehensive income (cash flow hedge) during the period	(7)	-	
Realised portion of electricity, coke and raw material contracts and cross currency swap	11	(109)	
Balance at the end of the period	2	(36)	

	Three months ended 30 September		
	2019 2018		
	USD million	USD million	
Balance at the beginning of the period	18	(38)	
Unrealised changes in fair value recognised in statement of income (finance (expense)/income) during the period	(20)	17	
Unrealised changes in fair value recognised in other comprehensive income (cash flow hedge) during the period	(2)	-	
Realised portion of electricity, coke and raw material contracts and			
cross currency swap	6	(15)	
Balance at the end of the period	2	(36)	

Sensitivity analysis showed that derivative financial instruments are not particularly sensitive to changes in main inputs.

16 Commitments

Capital commitments

METALS

The Metals segment has entered into contracts that result in contractual obligations primarily relating to various construction and capital repair works. The commitments at 30 September 2019 and 31 December 2018 approximated USD 262 million and USD 200 million, respectively. These commitments are due over a number of years.

POWER

The Power segment had outstanding capital commitments which had been contracted for at 30 September 2019 and 31 December 2018 in the amount of USD 111 million and USD 78 million, respectively. These commitments are due over a number of years.

17 Contingencies

(a) Taxation

Russian tax, currency and customs legislation is subject to varying interpretations, and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activities of the Group may be challenged by the relevant local, regional and federal authorities. Recent developments in the Russian environment suggest that the authorities in this country are becoming more active in seeking to enforce, through the Russian court system, interpretations of the tax legislation, in particular in relation to the use of certain commercial trading structures, which may be selective for particular tax payers and different from the authorities' previous interpretations or practices. Recent events within the Russian Federation suggest that the tax authorities are taking a more assertive and substance-based position in their interpretation and enforcement of tax legislation.

In addition to the amounts of income tax the Group has provided, there are certain tax positions taken by the Group where it is reasonably possible (though less than 50% likely) that additional tax may be payable upon examination by the tax authorities or in connection with ongoing disputes with tax authorities. The Group's best estimate of the aggregate maximum of additional amounts that it is reasonably possible may become payable if these tax positions were not sustained at 30 September 2019 is USD 34 million (31 December 2018: USD 32 million).

(b) Environmental contingencies

The Group and its predecessor entities have operated in the Russian Federation, Ukraine, Jamaica, Guyana, the Republic of Guinea and the European Union for many years and certain environmental problems have developed. Governmental authorities are continually considering environmental regulations and their enforcement and the Group periodically evaluates its obligations related thereto. As obligations are determined, they are recognised immediately. The outcome of environmental liabilities under proposed or any future legislation, or as a result of stricter enforcement of existing legislation, cannot reasonably be estimated. Under current levels of enforcement of existing legislation, management believes there are no possible liabilities, which will have a material adverse effect on the financial position or the operating results of the Group. However, the Group anticipates undertaking capital projects to improve its future environmental performance.

(c) Legal contingencies

The Group's business activities expose it to a variety of lawsuits and claims which are monitored, assessed and contested on ongoing basis. Where management believes that a lawsuit or another claim would result in the outflow of the economic benefits for the Group, a best estimate of such outflow is included in provisions in the consolidated interim condensed financial information. As at 30 September 2019 the amount of claims, where management assesses outflow as possible approximates USD 25 million (31 December 2018: USD 31 million).

18 Related party transactions

(a) Transactions with related parties

The Group transacts with related parties, the majority of which are under control of SUAL Partners Limited or its shareholders, Glencore International Plc or entities under its control, associates and joint ventures and other related parties.

Sales to related parties for the period are disclosed in note 5. Receivables from related parties and payables to related parties as at the reporting date are disclosed in note 11. Purchases of raw materials and services from related parties for the period were as follows:

L. L	Three mor 30 Sept		Nine months ended 30 September		
	2019 2018		2019	2018	
	USD million	USD million	USD million	USD million	
Purchase of raw materials	(147)	(133)	(406)	(322)	
Companies capable of exerting					
significant influence	(17)	(22)	(54)	(60)	
Other related parties	-	(7)	(24)	(28)	
Associates and joint ventures	(130)	(104)	(328)	(234)	
Energy costs	(10)	(13)	(33)	(38)	
Companies capable of exerting					
significant influence	(1)	(1)	(3)	(3)	
Other related parties	(1)	-	(1)	(1)	
Associates and joint ventures	(8)	(12)	(29)	(34)	

	Three mor 30 Sept		Nine months ended 30 September		
	2019 2018		2019	2018	
	USD million	USD million	USD million	USD million	
Other services	(29)	(41)	(88)	(117)	
Other related parties	-	(1)	(1)	(3)	
Associates and joint ventures	(29)	(40)	(87)	(114)	
	(186)	(187)	(527)	(477)	

All trade and other receivables and payables with related parties are non-secured and expected to be settled in cash within 12 months after the reporting date.

At 30 September 2019 included in non-current assets are balances of related parties — associates and joint ventures of USD 48 million (31 December 2018: USD 42 million). At 30 September 2019, included in non-current liabilities are balances of related parties – associates and joint ventures of USD 11 million (31 December 2018: USD 10 million, respectively).

(b) Remuneration to key management

For the nine months ended 30 September 2019 remuneration to key management personnel comprised short-term benefits and amounted to USD 19 million (for the nine months ended 30 September 2018: USD 8 million).

19 Events subsequent to the reporting date

On 25 October 2019 UC RUSAL entered into a new sustainability-linked pre-export finance facility (PXF2019) in the amount of USD 1,085 million maturing in 5 years (repayment starting from the 27th calendar month). The interest rate is subject to a sustainability discount or premium depending on the Company's fulfilment of the sustainability key performance indicators (KPI). The proceeds of the facility were used for partially refinancing of PXF dated 24 May 2017.

On 14 November 2019 placement of the exchange-traded rouble bonds of PJSC RUSAL Bratsk was completed in the amount of RUB 15 billion (USD 0.2 billion) with a coupon rate of 7.45%. Maturity of the bonds is ten years subject to bondholders' put option exercisable in three years.